

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, June 2022**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,788	50,775	253,249	25,707	22,953	354,472	11,816
Alaskan .....	--	--	--	--	--	12,559	419
Lower 48 States .....	--	--	--	--	--	341,913	11,397
Imports (PAD District of Entry) .....	19,131	85,073	40,007	11,316	38,668	194,195	6,473
Commercial .....	19,131	85,073	40,007	11,316	38,668	194,195	6,473
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	2,831	-8,528	20,778	-19,713	4,632	--	--
Adjustments <sup>1</sup> .....	2,242	-3,005	30,361	-744	-1,498	27,355	912
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	1,591	278	-26,615	-1,632	-175	-26,553	-885
Commercial .....	1,591	278	3,170	-1,632	-175	3,232	108
SPR .....	--	--	-29,785	--	--	-29,785	-993
Refinery Inputs .....	23,669	120,595	268,031	18,198	64,929	495,422	16,514
Exports .....	732	3,441	102,980	--	--	107,153	3,572
<b>Ending Stocks</b>							
Total .....	8,711	103,711	727,988	24,100	46,316	910,826	--
Commercial .....	8,711	103,711	234,664	24,100	46,316	417,502	--
Refinery .....	6,397	13,677	42,861	2,270	18,952	84,157	--
Tank Farms and Pipelines .....	2,314	90,034	191,803	21,830	21,109	327,090	--
Cushing, Oklahoma .....	--	21,540	--	--	--	21,540	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	6,255	6,255	--
SPR .....	--	--	493,324	--	--	493,324	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	54.2	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	29.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	19,131	85,073	40,007	11,316	38,668	194,195	6,473
PAD District of Processing .....	19,813	76,447	50,841	7,952	39,142	194,195	6,473

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.